

Demand Response for Ancillary Services: Thermal Storage Control

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Abstract:	Key Ideas:
 In power grids, demand and supply must always be balanced. 	Control demand side to provide ancillary services through:

This balance is achieved by *ancillary services*. In Switzerland, | | these services are provided by generators, mainly hydro pumps. | |

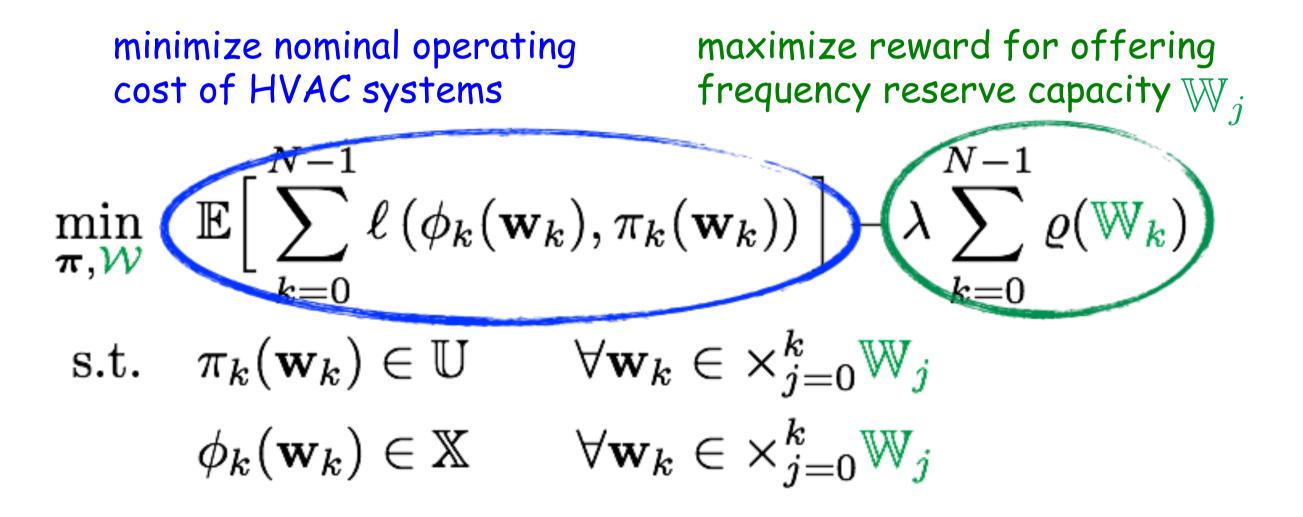
• The increase in renewable energy sources leads to an increase in uncertainty of supply power. Therefore, *additional ancillary services* are required to balance supply and demand.

- Control of HVAC systems of commercial buildings.
- Control of appliances of thousands of households.
- > Benefits of controlling the above thermal loads:
 - Reduce transmission line loads.
 - Improve ancillary service market.

To provide reserves, the buildings' flexibility is used, incurring higher operating costs
However, provision of the reserves is financially compensated
Find the optimal trade-off

€ 6000
 € 4000

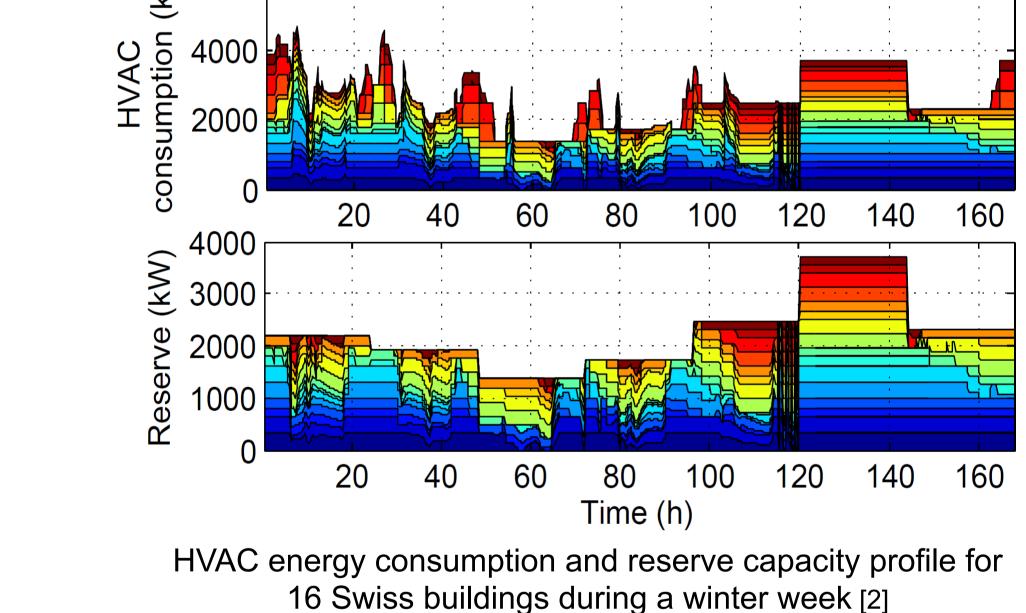
Formulation as a tractable Convex Program [1]



To increase reserve capacity and improve modeling:

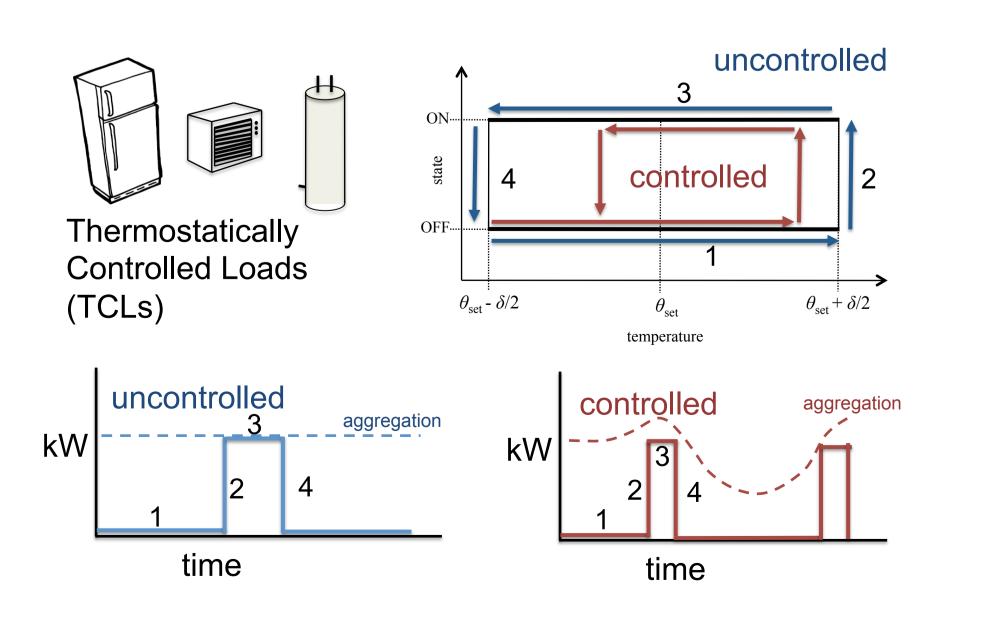
 Treat frequency reserves as random variables and formulate chance constraints -> increases capacity by up to 12% [3]

Reserve Provision of Commercial Buildings

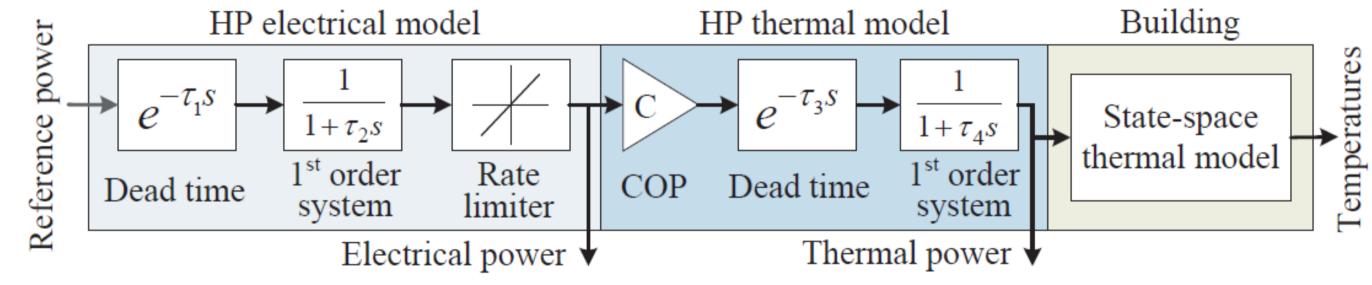


Reserve Provision of TCLs

Household appliances, referred to as thermostatically controlled Loads (*TCLs*), provide thermal storage and therefore can shift their demand. They operate within a temperature dead-band. An aggregation of large number of TCLs can be controlled by turning them on/off prematurely or by adjusting their dead-band so that they can provide frequency reserves.



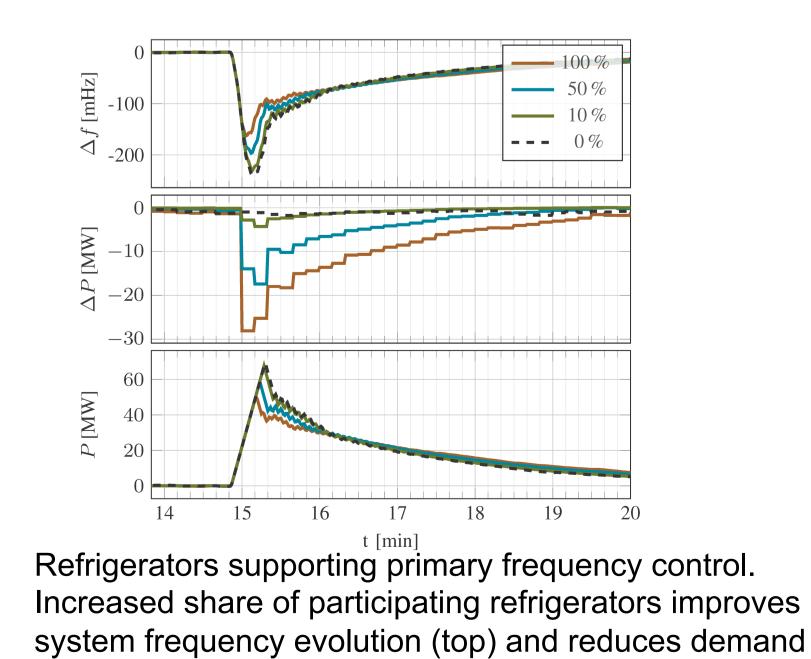
 Include energy-constrained frequency reserves -> increases capacity by up to 10% [4]



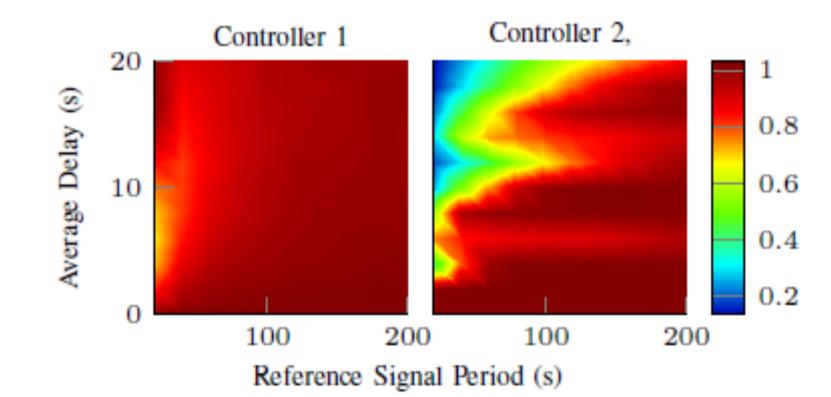
Dynamic heat pump model for evaluation of secondary frequency signal tracking [7].

To Integrate TCLs for ancillary services we address

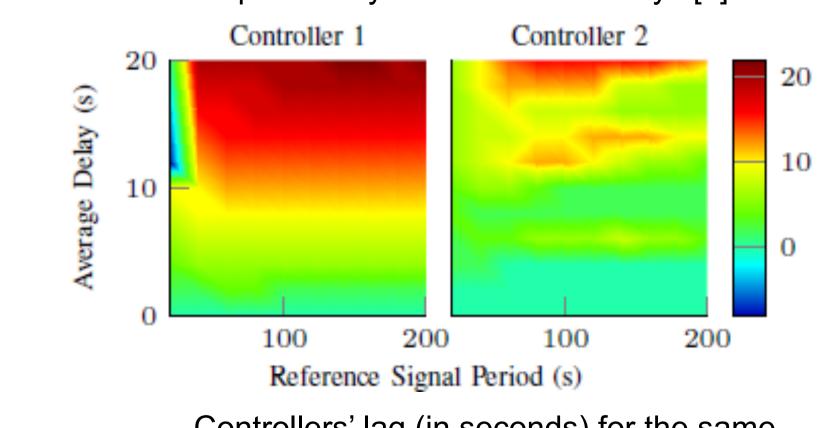
- Modeling of TCL aggregations [5]
- Strategies for minimal communication requirements
- State estimation and control
- Effects on power system dynamics
- Provision of Primary Control [6]



from conventional power plants (bottom) [6].



Relative amplitude (dimensionless) of controllers while tracking sinusoidal power set-points with a large aggregation of TCLs under communication delays. Left: the controller considers only the expected delay. Right: the controller considers the probability distribution of delays [8].



Controllers' lag (in seconds) for the same tracking case as above [8].

References:

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